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January 26, 2018

National Energy Board  
Suite 210, 517 – 10<sup>th</sup> Avenue SW  
Calgary, Alberta T2R 0A8

Attention: Ms. Sheri Young  
Secretary of the Board

Dear Ms. Young:

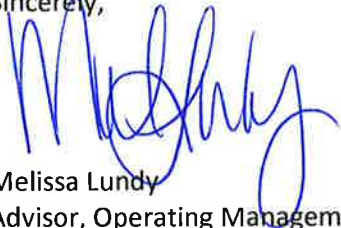
**Re: Pouce Coupé Pipe Line Ltd.  
Northwest System Tariff Filing No. 4**

Enclosed for filing with the National Energy Board is the revised Tariff issued by Pouce Coupé Pipe Line Ltd. and the applicable Rules and Regulations for the Northwest System pursuant to paragraph 60(1)(a) of the *National Energy Board Act*.

The enclosed bears an effective date of January 26, 2018 and amends errors in the Northwest System Tariff No. 3 filing dated June 30, 2016 by adding section 12 to the Tariff. The shippers on the Northwest System will be served a copy of the aforementioned Tariff.

Further communications respecting the above may be directed to Melissa Lundy, Operating Management System Advisor at (403) 231-3153 or by email at [mlundy@pembina.com](mailto:mlundy@pembina.com).

Sincerely,



Melissa Lundy  
Advisor, Operating Management System

Enclosure

cc: Northwest System Shippers

# **POUCE COUPÉ PIPE LINE LTD.**

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## **PETROLEUM TOLL SCHEDULE**

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### **TOLLS APPLYING TO THE TRANSPORTATION OF PETROLEUM ON THE NORTHWEST SYSTEM**

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**Effective: January 26, 2018**

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#### **ISSUED BY:**

**Pouce Coupé Pipe Line Ltd.**  
4000, 585 – 8<sup>th</sup> Avenue S.W.  
Calgary, Alberta T2P 1G1  
Phone: (403) 231-7500  
E-mail: [Pipeline-Services@pembina.com](mailto:Pipeline-Services@pembina.com)

1. **Rules and Regulations.** This Toll Schedule is subject to the Rules and Regulations governing the Transportation of Petroleum dated January 1, 2018 and issued by Pembina Pipeline Corporation, as amended, supplemented, modified or replaced from time to time (the "**Rules and Regulations**") and which are publicly available on Pembina's website at [www.pembina.com](http://www.pembina.com). Unless otherwise specified herein, in this Toll Schedule all words and terms defined in the Rules and Regulations shall have the meanings ascribed to them in the Rules and Regulations, and in this regard:

"**Carrier**" means Pouce Coupé Pipe Line Ltd.

"**Delivery Point(s)**" means the following delivery points:

<b>Delivery Point</b>	<b>Boundary Lake Crude</b>
12-8 Receiver Valve	Yes

"**Petroleum**" means Boundary Lake Crude.

"**Pipeline System**" means the Northwest System.

"**Receipt Point(s)**" means the receipt points set forth in Section 4 of this Toll Schedule.

2. **Canadian Currency.** The tolls and other charges set forth in this Toll Schedule are references to and payable in Canadian dollars.
3. **Monthly Nomination Date.** The Monthly Nomination Dates are as published in the Crude oil Logistics Committee's calendar.
4. **Non-TA Shippers.** The tolls payable by non-TA Shippers for the receipt, transportation and delivery of Petroleum shall be as follows:

## NORTHWEST SYSTEM

Effective: January 26, 2018

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The rates provided in this notice are for the gathering and transportation of Petroleum from the established Receipt Points on the Northwest System for the areas named below to the established Delivery Points and subject to the Rules and Regulations published by Pembina Pipeline Corporation.

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<b>FACILITY CODE</b>	<b>DESCRIPTION</b>	<b>LSD</b>	<b>PRODUCT</b>	<b>TARIFF (\$/m<sup>3</sup>)</b>
1570002	BOUNDARY LK S 06-09-08-13W6	06-09-08-13W6	Boundary Lake Crude	\$0.19
0047362	BOUNDARY LAKE SOUTH 08-11	08-11-086-12W6	Boundary Lake Crude	\$2.70
<b>ALL FACILITIES</b>	<b>NEB ABANDONMENT SURCHARGE</b>		<b>Boundary Lake Crude</b>	<b>\$0.35</b>

- 5. Intra-System Transfers.** The charge payable by both the Transferor and the Transferee in respect of an intra-system transfer shall be \$200 for each transfer.
- 6. Minimum Tenders.** The minimum total volume for all Receipt Points that a Shipper can Tender for transportation by Petroleum type on the Pipeline System is 500 m<sup>3</sup> per month. The charge applicable to Tenders that are below 500 m<sup>3</sup> per month shall be \$10.00/m<sup>3</sup> multiplied by the positive difference between 500 m<sup>3</sup> and such Tender (expressed in m<sup>3</sup>).
- 7. Non-Performance Charge.** The Non-Performance Charge in respect of the Pipeline System shall be subject to a fee equal to Shipper's current posted toll plus 10%.
- 8. Loss Allowance.** The loss allowance rate for the Northwest System is 0.5% applying to pipeline receipts.
- 9. Minimum Intervals.** Shipper shall not Tender Petroleum for transportation on the Pipeline System at intervals of less than 180 Days.
- 10. Overage or Shortage Fee.** The Overage or Shortage Fee in respect of the Pipeline System shall be the higher of:
  - (a) \$14.00/m<sup>3</sup>, or
  - (b) 10% of the arithmetic average of the settlement prices per m<sup>3</sup> at West Texas Intermediate Light Sweet Crude Oil, for each Nomination Month Business Day in the Nomination Month, on the NYMEX (New York Mercantile Exchange) of the future contract for the first nearby Month.
- 11. Tolerance Margin.** Shipper Tolerance Margin is calculated by Petroleum type and is the smaller of 200 m<sup>3</sup> or 2% of each Shipper Tender for each Petroleum type.
- 12. Tolls.** The tolls of the Northwest System are regulated by the National Energy Board (the Board) on a complaint basis. Pouce Coupé Pipe Line Ltd. is required to make copies of tariffs and supporting financial information readily available to interested persons. Persons who cannot resolve traffic, toll and tariff issues with Pouce Coupé Pipe Line Ltd. may file a complaint with the Board. In the absence of a complaint, the Board does not normally undertake a detailed examination of Pouce Coupé Pipe Line Ltd.'s tolls.
- 13. New Shipper Fee.** New Shippers will provide Pembina Pipeline Corporation with a cheque in the amount of \$20,000 CDN as a deposit for Shipper Status. Pembina Pipeline Corporation may refund up to maximum of \$15,000 CDN which will be paid one year after the grant of Shipper Status by Pembina Pipeline Corporation. Pembina Pipeline Corporation will calculate the refund as a credit against sustained tariff revenue that was generated against the first year of service and Pembina Pipeline Corporation will pay by cheque after the anniversary date.
- 14. Demurrage Fee.** Any volumes of Petroleum which the Shipper fails to remove from the Pipeline System or custody of Carrier upon Delivery (other than Non-Specification Petroleum and Retention Stock, which are specifically addressed in Sections 5.5 and 7.9 of the Rules and Regulations, respectively) shall be subject to a fee equal to the higher of:
  - (a) \$20.00/m<sup>3</sup>, or
  - (b) 10% of the arithmetic average of the settlement prices per m<sup>3</sup> at West Texas Intermediate Light Sweet Crude Oil, for each Nomination Month Business Day in the Nomination Month, on the NYMEX (New York Mercantile Exchange) of the future contract for the first nearby Month.

**15. EDI Charge.** The Shipper shall pay \$0.06 per m<sup>3</sup> on total receipts for each production Month.

**16. Carbon Tax Levy.** The rates listed in this tariff schedule are exclusive of carbon tax levy.