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January 26, 2018

National Energy Board
Suite 210, 517 – 10th Avenue SW
Calgary, Alberta T2R 0A8

Attention: Ms. Sheri Young
Secretary of the Board

Dear Ms. Young:

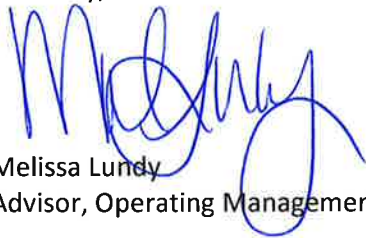
**Re: Pouce Coupé Pipe Line Ltd.
Pouce Coupé System Tariff Filing No. 3**

Enclosed for filing with the National Energy Board is the revised Tariff issued by Pouce Coupé Pipe Line Ltd. and the applicable Rules and Regulations for the Pouce Coupé System pursuant to paragraph 60(1)(a) of the *National Energy Board Act*.

The enclosed bears an effective date of January 26, 2018 and amends errors in the Pouce Coupé System Tariff No. 2 filing dated April 29, 2016 by adding section 11 to the Tariff. The shippers on the Pouce Coupé System will be served a copy of the aforementioned Tariff.

Further communications respecting the above may be directed to Melissa Lundy, Operating Management System Advisor at (403) 231-3153 or by email at mlundy@pembina.com.

Sincerely,



Melissa Lundy
Advisor, Operating Management System

Enclosure

cc: Pouce Coupé System Shippers

POUCE COUPÉ PIPE LINE LTD.

PETROLEUM TOLL SCHEDULE

**TOLLS APPLYING TO
THE
TRANSPORTATION
OF
PETROLEUM
ON THE POUCE COUPÉ SYSTEM**

Effective: January 26, 2018

ISSUED BY:

Pouce Coupé Pipe Line Ltd.
4000, 585 – 8th Avenue S.W.
Calgary, Alberta T2P 1G1
Phone: (403) 231-7500
E-mail: Pipeline-Services@pembina.com

1. **Rules and Regulations.** This Toll Schedule is subject to the Rules and Regulations governing the Transportation of Petroleum dated January 1, 2018 and issued by Pembina Pipeline Corporation, as amended, supplemented, modified or replaced from time to time (the "**Rules and Regulations**") and which are publicly available on Pembina's website at www.pembina.com. Unless otherwise specified herein, in this Toll Schedule all words and terms defined in the Rules and Regulations shall have the meanings ascribed to them in the Rules and Regulations, and in this regard:

"**Carrier**" means Pouce Coupé Pipe Line Ltd.

"**Delivery Point(s)**" means the following delivery points:

Delivery Point	Condensate	Crude
Peace Pipeline	Yes	Yes

"**Petroleum**" means Crude Petroleum, and Condensate.

"**Pipeline System**" means the Pouce Coupé System.

"**Receipt Point(s)**" means the receipt points set forth in Section 4 of this Toll Schedule.

2. **Canadian Currency.** The tolls and other charges set forth in this Toll Schedule are references to and payable in Canadian dollars.
3. **Monthly Nomination Date.** The Monthly Nomination Dates are as published in the Crude Oil Logistics Committee calendar.
4. **Non-TA Shippers.** The tolls payable by non-TA Shippers for the receipt, transportation and delivery of Petroleum shall be as follows:

POUCE COUPÉ SYSTEM

EFFECTIVE: January 26, 2018

The rates provided in this notice are for the gathering and transportation of Petroleum from the established Receipt Points on the Pouce Coupé System for the areas named below to the established Delivery Points and subject to the Rules and Regulations published by Pembina Pipeline Corporation.

FACILITY CODE	DESCRIPTION	LSD	PRODUCT	TARIFF (\$/m³)
0000062	POUCE COUPÉ SYSTEM	11-05-083-18W6M	Crude/Condensate	\$0.50
Pouce Coupé System	NEB ABANDONMENT CHARGE		Crude/Condensate	\$0.15

- 5. Intra-System Transfers.** The charge payable by each of the Transferor and the Transferee in respect of an intra-system transfer shall be \$200 for each transfer.
- 6. Minimum Tenders.** The minimum total volume for all Receipt Points that a Shipper can Tender for transportation by Petroleum type on the Pipeline System is 500 m³ per Month. The charge applicable to Tenders that are below 500 m³ per Month shall be \$10.00/m³ multiplied by the positive difference between 500 m³ and such Monthly Tender (expressed in m³).
- 7. Non-Performance Charge.** The Non-Performance Charge in respect of the Pipeline System shall be subject to a fee equal to the Shipper's current posted toll plus 10%.
- 8. Minimum Intervals.** Shipper shall not Tender Petroleum for transportation on the Pipeline System at intervals of less than 180 Days.
- 9. Overage or Shortage Fee.** The Overage or Shortage Fee in respect of the Pipeline System shall be equal to the higher of:
 - (a) \$14.00/m³, or
 - (b) 10% of the arithmetic average of the settlement prices per m³ at West Texas Intermediate Light Sweet Crude Oil, for each Nomination Month Business Day in the Nomination Month, on the NYMEX (New York Mercantile Exchange) of the future contract for the first nearby Month
- 10. Tolerance Margin.** Shipper Tolerance Margin is calculated by Petroleum type and is equal to the smaller of 500 m³ or 5% of each Shipper Tender for each Petroleum type.
- 11. Tolls.** The tolls of the Pouce Coupé System are regulated by the National Energy Board (the Board) on a complaint basis. Pouce Coupé Pipe Line Ltd. is required to make copies of tariffs and supporting financial information readily available to interested persons. Persons who cannot resolve traffic, toll and tariff issues with Pouce Coupé Pipe Line Ltd. may file a complaint with the Board. In the absence of a complaint, the Board does not normally undertake a detailed examination of the Pouce Coupé Pipe Line Ltd. tolls
- 12. New Shipper Fee.** New Shippers will provide Pembina Pipeline Corporation with a cheque in the amount of \$20,000 as a deposit for Shipper Status. Pembina Pipeline Corporation may refund up to maximum of \$15,000 which will be paid one year after the grant of Shipper Status by Pembina Pipeline Corporation. Pembina Pipeline Corporation will calculate the refund as a credit against sustained tariff revenue that was generated against the first year of service and Pembina Pipeline Corporation will pay by cheque after the anniversary date.
- 13. Demurrage Fee.** Any volumes of Petroleum which the Shipper fails to remove from the Pipeline System or custody of Carrier upon Delivery (other than Non-Specification Petroleum and Retention Stock, which are specifically addressed in Sections 5.5 and 7.9 of the Rules and Regulations, respectively) shall be subject to a fee equal to the higher of
 - (a) \$20.00/m³, or
 - (b) 10% of the arithmetic average of the settlement prices per m³ at West Texas Intermediate Light Sweet Crude Oil, for each Nomination Month Business Day in the Nomination Month, on the NYMEX (New York Mercantile Exchange) of the future contract for the first nearby Month.
- 14. Carbon Tax Levy.** The rates listed in this tariff schedule are exclusive of carbon tax levy.