

November 18, 2015

**BY ELECTRONIC FILING
ORIGINAL DELIVERED BY COURIER**

National Energy Board
#517, 10th Avenue SW
Calgary, AB T2R 0A8

Attention: Ms. Sheri Young
Secretary of the Board

Dear Ms. Young:

**Re: Pembina Prairie Facilities Ltd.
Vantage Pipeline Tariff Filing No. 2**

Enclosed for filing with the National Energy Board ("NEB") is the revised Tariff with Rules and Regulations issued by Pembina Pipeline Corporation on behalf of Pembina Prairie Facilities Ltd. for the Vantage Pipeline pursuant to paragraph 60(1)(a) of *the National Energy Board Act*.

The enclosed bears an effective date of October 1, 2015.

Upon a review of Tariff Filing No. 1, it was noticed that there was an error in the filed Toll. The Toll only covered the U.S. segment of the pipeline system. Pembina has recognized this discrepancy and therefore, has resubmitted the total system Toll for the applicable receipt points to correct this mistake. Pembina also notes that there have not been any shippers using uncommitted transportation services on the Vantage Pipeline.

By way of a copy of this letter and enclosures, the one shipper on the Vantage Pipeline will be served a copy of the aforementioned Tariff.

We trust the enclosed information to be sufficient. If you require additional information or have any questions with regards to this filing, please contact Melissa Lundy, Regulatory Advisor at (403) 231-3153 or by email at mlundy@pembina.com.

Sincerely,

Original Signed By

Melissa Lundy
Advisor, Regulatory

cc: NOVA Chemicals Corporation

Pembina Prairie Facilities Ltd.
4000, 585 – 8th Avenue S.W., Calgary, Alberta Canada T2P 1G1
Telephone: (403) 231-7500 Fax: (403) 237-0254

PEMBINA PIPELINE CORPORATION

PETROLEUM TOLL SCHEDULE

**TOLLS APPLYING TO
THE
TRANSPORTATION
OF
PETROLEUM
ON THE VANTAGE PIPELINE SYSTEM**

Effective: October 1, 2015

ISSUED BY:

Pembina Pipeline Corporation

On behalf of

Pembina Prairie Facilities Ltd.

4000, 585 – 8th Ave. SW

Calgary, Alberta T2P 1G1

Phone: (403) 231-7500

E-mail: Pipeline-Services@pembina.com

- 1. Rules and Regulations.** This Toll Schedule is subject to the Rules and Regulations governing the Transportation of Petroleum dated February 1, 2014 and issued by Pembina Pipeline Corporation, as amended, supplemented, modified or replaced from time to time (the "**Rules and Regulations**") and which are publicly available on Pembina's website at www.pembina.com. Unless otherwise specified herein, in this Toll Schedule all words and terms defined in the Rules and Regulations shall have the meanings ascribed to them in the Rules and Regulations, and in this regard:
- 2. "Carrier"** means Pembina Prairie Facilities Ltd.

"**Delivery Point(s)**" means the following delivery points:

Delivery Point	Product
Alberta Ethane Gathering System (AEGS)	Liquid Ethane

"**Petroleum**" means Liquid Ethane.

"**Pipeline System**" means the Vantage Pipeline System.

"**Receipt Point(s)**" means the receipt points set forth in Section 6 of this Toll Schedule.

- 3. Currency.** The Tariff set forth in this Toll Schedule is listed in USD. All other charges are references to and payable in Canadian dollars.
- 4. Specifications.** Petroleum Tendered for transportation on the Pipeline System shall have the applicable specifications set forth in Appendix 1 to this Toll Schedule.
- 5. Monthly Nomination Date.** The Monthly Nomination Dates are as published in the Crude Oil Logistics Committee calendar.
- 6. Non-TA Shippers.** The tolls payable by non-TA Shippers for the receipt, transportation and delivery of Petroleum shall be as follows:

VANTAGE PIPELINE SYSTEM TOLLS			
Effective October 1, 2015			
The rates listed in this tariff bulletin are for the gathering, transportation and delivery of Crude Petroleum & Condensate by pipeline to AEGS from established Receipt Points on the Vantage Pipeline and subject to the Rules & Regulations.			
RECEIPT POINT	Country	PRODUCT	TARIFF (USD/US gallon)
TIOGA, North Dakota	USA	Ethane	\$0.1402
SEEP, Saskatchewan	CANADA	Ethane	\$0.1113

- 7. Intra-System Transfers.** The charge payable by each of the Transferor and the Transferee in respect of an intra-system transfer shall be \$200 for each transfer.
- 8. Non-Performance Charge.** The Non-Performance Charge in respect of the Pipeline System shall be subject to a fee equal to Shipper's current posted toll plus 10%.

- 9. Tolls.** The tolls of Pembina Prairie Facilities Ltd. (the Company) are regulated by the National Energy Board (the Board) on a complaint basis. The Company is required to make copies of tariffs and supporting financial information readily available to interested persons. Persons who cannot resolve traffic, toll and tariff issues with the Company may file a complaint with the Board. In the absence of a complaint, the Board does not normally undertake a detailed examination of the Company's tolls.
- 10. New Shipper Fee.** New Shippers will provide Pembina Pipeline Corporation with a cheque in the amount of \$20,000 as a deposit for Shipper Status. Pembina Pipeline Corporation may refund up to maximum of \$15,000 which will be paid one year after the grant of Shipper Status by Pembina Pipeline Corporation. Pembina Pipeline Corporation will calculate the refund as a credit against sustained tariff revenue that was generated against the first year of service and Pembina Pipeline Corporation will pay by cheque after the anniversary date.

APPENDIX 1 – VANTAGE LVP PIPELINE PETROLEUM SPECIFICATIONS

MOISTURE CONTENT: No entrained or free water at a temperature of -30°C and/or a pressure of 9930 kPag	
MAXIMUM CO2 CONTENT (mol%)	6.0
MAXIMUM METHANE (C1) CONTENT (mol%)	2.5
MINIMUM ETHANE (C2) CONTENT (mol%)	91.0
MAXIMUM PROPANE (C3) CONTENT (mol%)	0.5
HYDROGEN SULPHIDE – (ppmw)	< 60
CHLORIDES (ppmw)	<0.9
METHANOL (ppmw)	<1000