

# **PEMBINA PIPELINE CORPORATION**

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## **PETROLEUM TOLL SCHEDULE**

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**TOLLS APPLYING TO  
THE  
TRANSPORTATION  
OF  
PETROLEUM  
ON THE BONNIE GLEN PIPELINE**

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**Effective: January 1, 2014**

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**ISSUED BY:**

**Pembina Pipeline Corporation**  
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1. **Rules and Regulations.** This Toll Schedule is subject to the Rules and Regulations governing the transportation of Petroleum dated January 1, 2013 and issued by Pembina Pipeline Corporation, as amended, supplemented, modified or replaced from time to time (the "**Rules and Regulations**") and which are publicly available on Pembina's website at [www.pembina.com](http://www.pembina.com). Unless otherwise specified herein, in this Toll Schedule all words and terms defined in the Rules and Regulations shall have the meanings ascribed to them in the Rules and Regulations, and in this regard: "**Carrier**" means Pembina Pipeline Corporation.

"**Delivery Point(s)**" means the following delivery points:

<b>Delivery Point</b>	<b>Sweet Crude</b>
Drayton Valley Pipeline	Yes

"**Petroleum**" means Crude Petroleum and Condensate.

"**Pipeline System**" means the Bonnie Glen Pipeline System.

"**Receipt Point(s)**" means the receipt points set forth in Section 5 of this Toll Schedule.

2. **Canadian Currency.** The tolls and other charges set forth in this Toll Schedule are references to and payable in Canadian dollars.
3. **Specifications.** Petroleum Tendered for transportation on the Pipeline System shall have the applicable specifications set forth in Appendix 1 to this Toll Schedule.
4. **Monthly Nomination Date.** The Monthly Nomination Dates are as published in the Crude Oil Logistics Committee calendar.
5. **Non-TA Shippers.** The tolls payable by non-TA Shippers for the receipt, transportation and delivery of Petroleum shall be as follows:

## BONNIE GLEN SYSTEM TOLLS

Effective: January 1, 2014

The rates listed in this tariff apply to the gathering, transportation and delivery of Crude Petroleum by pipeline to Drayton Valley Pipeline from established receiving points on the Bonnie Glen System and subject to Rules & Regulations.

FACILITY CODE	RECEIPT POINTS	LSD	PRODUCT	TARIFF (\$/m <sup>3</sup> )
0116275	RIMBEY TERMINAL	04-23-043-02W5	Crude	\$10.00

6. **Intra-System Transfers.** The charge payable by each of the Transferor and the Transferee in respect of an intra-system transfer shall be \$200 for each transfer.
7. **Minimum Tenders.** The minimum total volume for all Receipt Points that a Shipper can Tender for transportation by Petroleum type on the Pipeline System is 500 m<sup>3</sup> per Month. The charge applicable to Tenders that are below 500 m<sup>3</sup> per Month shall be \$10.00/m<sup>3</sup> multiplied by the positive difference between 500 m<sup>3</sup> and such Monthly Tender (expressed in m<sup>3</sup>).
8. **Non-Performance Charge.** The Non-Performance Charge in respect of the Pipeline System shall be subject to a fee equal to Shipper's current posted toll plus 10%.
9. **Loss Allowance.** All Bonnie Glen System gains or losses shall be allocated to Shippers on a receipt basis.
10. **Minimum Intervals.** Shipper shall not Tender Petroleum for transportation on the Pipeline System at intervals of less than 180 Days.
11. **Overage or Shortage Fee.** The Overage or Shortage Fee in respect of the Pipeline System shall be equal to the higher of :
  - (a) \$14.00/m<sup>3</sup>, or
  - (b) 10% of the arithmetic average of the settlement prices per m<sup>3</sup> at West Texas Intermediate Light Sweet Crude Oil, for each Nomination Month Business Day in the Nomination Month, on the NYMEX (New York Mercantile Exchange) of the future contract for the first nearby Month.
12. **Tolerance Margin.** Shipper Tolerance Margin is calculated by Petroleum type and is equal to 0 m<sup>3</sup> for each Shipper Tender for each Petroleum type.
13. **New Shipper Fee.** New Shippers will provide Pembina Pipeline Corporation with a cheque in the amount of \$20,000 as a deposit for Shipper Status. Pembina Pipeline Corporation may refund up to maximum of \$15,000 which will be paid one year after the grant of Shipper Status by Pembina Pipeline Corporation. Pembina Pipeline Corporation will calculate the refund as a credit against sustained tariff revenue that was generated against the first year of service and Pembina Pipeline Corporation will pay by cheque after the anniversary date.

**14. Demurrage Fee.** Any volumes of Petroleum which Shipper fails to remove from the Pipeline System or custody of Carrier upon Delivery (other than Non-Specification Petroleum and Retention Stock, which are specifically addressed in Sections 5.5 and 7.9 of the Rules and Regulations, respectively) shall be subject to a fee equal to the higher of

1. \$20.00/m<sup>3</sup>, or
2. 10% of the arithmetic average of the settlement prices per m<sup>3</sup> at West Texas Intermediate Light Sweet Crude Oil, for each Nomination Month Business Day in the Nomination Month, on the NYMEX (New York Mercantile Exchange) of the future contract for the first nearby Month.

**15. EDI Charge.** The Shipper shall pay \$0.06 per m<sup>3</sup> on total receipts for each production Month.

## APPENDIX 1

### BONNIE GLEN PIPELINE SYSTEM PETROLEUM SPECIFICATIONS

<b>BONNIE GLEN PIPELINE PETROLEUM SPECIFICATIONS (EFFECTIVE: JAN 1, 2014)</b>	<b>SWEET CRUDE</b>
<b>Absolute Density</b> (in kg/m <sup>3</sup> at 15°C by ASTM D5002 )	876-776
<b>Reid Vapour Pressure</b> (in kpaa at 37.8°C using ASTM D323M)	◀ 103
<b>Receipt Temperature</b> (in °C)	40 (max.) 0.0 (min.)
<b>Moisture and Contaminant Content</b> (volume fraction by ASTM D4007) <sup>(1) (2)</sup>	◀ 0.005
<b>Colour</b> (by ASTM D1500)	◀ 8.0
<b>PH of contained water</b> <sup>(2)</sup>	▶ 5.0 & ◀ 7.0
<b>Total Sulphur</b> (in g/kg by ASTM D4294)	◀ 5.0
<b>Organic Chlorides</b> (in mg/kg in the total crude by ASTM D4929)	◀ 1
<b>Hydrogen Sulphide</b> (in mg/kg S in the liquid phase by ASTM D5623)	◀ 100 <sup>(3)</sup>
<b>Olefins, Total</b> (in g/kg by PONAOX (U) ASTM 6729 ( 250 °C cut))	◀ 10
<b>Phosphorous in Volatile fraction</b> ( in mg/kg by <i>Test Method for Determination of Organo-Phosphorous in Volatile Distillates of Crude Oil by Inductively Coupled Plasma (ICP) Optical Emission Spectrometry</i> )	◀ 1.5
<b>Total Salt</b> ( in g/m <sup>3</sup> )	◀ 285
<b>NOTES:</b> 1. Contaminant content means all non-hydrocarbon materials excluding Nitrogen and Carbon Dioxide. 2. No free water at -29°C. 3. Guideline only. The symbol "◀" designates less than and "▶" designates greater than.	