

PLATEAU PIPE LINE LTD.

PETROLEUM TOLL SCHEDULE

**TOLLS APPLYING TO
THE
TRANSPORTATION
OF
PETROLEUM
ON THE B.C. PIPELINE SYSTEMS**

Effective: January 1, 2016

ISSUED BY:

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- 1. Rules and Regulations.** This Toll Schedule is subject to the Rules and Regulations governing the Transportation of Petroleum dated February 1, 2014 and issued by Pembina Pipeline Corporation, as amended, supplemented, modified or replaced from time to time (the "**Rules and Regulations**") and which are publicly available on Pembina's website at www.pembina.com. Unless otherwise specified herein, in this Toll Schedule all words and terms defined in the Rules and Regulations shall have the meanings ascribed to them in the Rules and Regulations, and in this regard:

"**Carrier**" means Plateau Pipe Line Ltd.

"**Delivery Point(s)**" means the following delivery points:

Delivery Point	Boundary Lake Crude	B.C. Light Crude
Plateau Pipeline at Taylor, B.C. onto Peace Pipeline	Yes	Yes
Husky Refinery at Prince George, B.C.	Yes	Yes
Terasen Pipeline at Kamloops, B.C.	Yes	Yes

"**Petroleum**" means Crude Petroleum, Ethane Plus, Propane Plus, Butane and Condensate.

"**Pipeline System**" means the B.C. Pipeline System.

"**Receipt Point(s)**" means the receipt points set forth in Section 5 of this Toll Schedule.

- 2. Canadian Currency.** The tolls and other charges set forth in this Toll Schedule are references to and payable in Canadian dollars.
- 3. Specifications.** Petroleum Tendered for transportation on the Pipeline System shall have the applicable specifications set forth in Appendix 1 to this Toll Schedule.
- 4. Monthly Nomination Date.** The Monthly Nomination Dates are as published in the Crude oil Logistics Committee's calendar.
- 5. Non-TA Shippers.** The tolls payable by non-TA Shippers for the receipt, transportation and delivery of Petroleum shall be as follows:

PLATEAU PIPE LINE LTD.
TARIFF AND SUPPLEMENTAL TOLL
RATE TARIFF NO. 2U
REPLACES RATE TARIFF NO. 2T
B.C. Light Pipeline and Boundary Pipeline

Effective: January 1, 2016

The rates provided in this notice for the transportation of crude petroleum from the established receiving points on the B.C. Light Pipeline and Boundary Pipelines for the areas named below to the Taylor Tank Farm are subject to the Rules and Regulations published by Pembina Pipeline Corporation.

FROM	LSD	TARIFF (\$/m³)
BOUNDARY LAKE	15-20-085-13W6M	7.24
	16-12-085-14W6M	
	08-23-085-14W6M	
	15-26-085-14W6M	
	06-06-086-13W6M	
BOUNDARY LAKE	15-26-084-14W6M	8.48
	08-02-085-14W6M	
BOUNDARY LAKE-ALBERTA #1	06-09-085-13W6M	8.93
BOUNDARY LAKE-ALBERTA #2	08-11-086-12W6M	13.52
BEATTON AREA	B038J/094H02	11.93
	D048K/094H02	
MILLIGAN AREA	D035A/094H02	11.45
	D035B/094H02	
	B063G/094H02	
PEEJAY AREA	15-05-083-17W6M	10.95
	06-14-084-18W6M	
	05-28-086-18W6M	
	14-12-087-18W6M	
	13-15-088-16W6M	
	D065H/094A15 D078I/094A11	
TWO RIVERS AREA	14-05-083-16W6M	8.44

FROM	LSD	TARIFF (\$/m ³)
TAYLOR UNLOADING TRUCK TERMINAL		6.00
CONDENSATE FROM MCMAHON PLANT		1.44

These tariffs apply to well batteries within the above mentioned areas served by the Carrier's facilities.

The **Supplemental Tolls** below are applicable to the **Shippers** of the following Lease Automated Custody Transfer (LACT) [units] and are in addition to the Tariffs specified above.

FROM	TO	TARIFF (\$/m ³)
15-26-084-14W6M	BOUNDARY LAKE	1.02

The **Supplemental Tolls** below are applicable to the **Operators** of the following Lease Automated Custody Transfer (LACT) [units] and are in addition to the Tariffs specified above.

FROM	TO	TARIFF (\$/m ³)
06-14-084-18W6M	PEEJAY AREA **	0.39
15-20-085-13W6M	BOUNDARY LAKE	1.60
D-78-I/94-A-11	PEEJAY AREA	0.25

** subject to 13th month adjustment

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Secretary
B.C. Utilities Commission

- 6. Intra-System Transfers.** The charge payable by both the Transferor and the Transferee in respect of an intra-system transfer shall be \$ 200 for each transfer.
- 7. Minimum Tenders.** The minimum total volume for all Receipt Points that a Shipper can Tender for transportation by Petroleum type on the Pipeline System is 500 m³ per month. The charge applicable to Tenders that are below 500 m³ per month shall be \$10.00/m³ multiplied by the positive difference between 500 m³ and such Tender (expressed in m³).
- 8. Non-Performance Charge.** The Non-Performance Charge in respect of the Pipeline System shall be subject to a fee equal to Shipper's current posted toll plus 10%.
- 9. Loss Allowance.** The loss allowance rate for the B.C. Light Pipeline, Boundary Pipeline and Blueberry to Taylor Pipeline is 0.5% applying to pipeline receipts. The loss allowance rate for the Western Pipeline System is 0.1% applying to pipeline receipts.
- 10. Minimum Intervals.** Shipper shall not Tender Petroleum for transportation on the Pipeline System at intervals of less than 180 Days.
- 11. Overage or Shortage Fee.** The Overage or Shortage Fee in respect of the Pipeline System shall be the higher of :
 - (a) \$14.00/m³, or
 - (b) 10% of the arithmetic average of the settlement prices per m³ at West Texas Intermediate Light Sweet Crude Oil, for each Nomination Month Business Day in the Nomination Month, on the NYMEX (New York Mercantile Exchange) of the future contract for the first nearby Month.
- 12. Tolerance Margin.** Shipper Tolerance Margins are calculated by Petroleum type and is the smaller of 200 m³ or 2% of each Shipper Tender for each Petroleum type.
- 13. New Shipper Fee.** New Shippers will provide Plateau Pipe Line Ltd. with a cheque in the amount of \$20,000 CDN as a deposit for Shipper Status. Plateau Pipe Line Ltd. may refund up to maximum of \$15,000 CDN which will be paid one year after the grant of Shipper Status by Plateau Pipe Line Ltd. Plateau Pipe Line Ltd. will calculate the refund as a credit against sustained tariff revenue that was generated against the first year of service and Plateau Pipe Line Ltd. will pay by cheque after the anniversary date.
- 14. Demurrage Fee.** Any volumes of Petroleum which Shipper fails to remove from the Pipeline System or custody of Carrier upon Delivery (other than Non-Specification Petroleum and Retention Stock, which are specifically addressed in Sections 5.5 and 7.9 of the Rules and Regulations, respectively) shall be subject to a fee equal to the higher of
 - i. \$20.00/m³, or
 - ii. 10% of the arithmetic average of the settlement prices per m³ at West Texas Intermediate Light Sweet Crude Oil, for each Nomination Month Business Day in the Nomination Month, on the NYMEX (New York Mercantile Exchange) of the future contract for the first nearby Month.
- 15. EDI Charge.** The Shipper shall pay \$0.06 per m³ on total receipts for each production Month.